Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2012 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	190,547			267,560	9,457	-7,317	473,014	1,866	0	1,058,46
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	73,377	-557	24,086	6,887		11,092	13,493	7,498	71,710	187,112
Pentanes Plus		-557		1,126		-166	4,982	2,111	3,811	16,608
Liquefied Petroleum Gases	63,208		24,086	5,761		11,258	8,511	5,387	67,899	170,504
Ethane/Ethylene			576	12		-1	_	_	29,532	32,574
Propane/Propylene			16,840	4,414		4,003	-	4,816	34,410	73,068
Normal Butane/Butylene			6,829	692		7,608	2,263	571	2,078	56,941
Isobutane/Isobutylene			-159	643		-352	6,248	_	1,879	7,921
•										
Other Liquids		30,174		42,577	-3,556	-8,855	69,394	7,478	1,178	255,539
Other Hydrocarbons		30,178		1,949	3,608	-1,320	33,503	3,552	0	22,139
Hydrogen		30,170		1,949	5,940	-1,520	5,940	0,002	0	22,100
Oxygenates (excluding Fuel Ethanol)		1,844		_	145	-70	116	1,943	0	726
Renewable Fuels (including Fuel Ethanol)		28,334		1,876	-2,458	-1,254	27,397	1,609	Ö	21.372
Fuel Ethanol ⁵		26,194		1,860	-1,339	-1,004	26,513	1,206	Ö	19,369
Renewable Fuels Except Fuel Ethanol		2,140		1,000	-1,119	-250	884	403	Ö	2,003
Other Hydrocarbons		2,140		73	-1,119	4	50	403	0	41
Unfinished Oils				16,496	-19	-2,586	17,904	_	1,178	82,105
Motor Gasoline Blend.Comp. (MGBC)		-4		24,132	-7,164	-4,964	18,002	3,926	1,178	151.268
Reformulated		-4		5,253	3,526	419	7,425	935	0	43,573
Conventional		-4		18,879	-10,690	-5,383	10,577	2,991	0	107,695
Aviation Gasoline Blend. Comp.				10,079	-10,090	15	-15	2,991	0	27
Finished Petroleum Products		35	565,979	20,816	9,631	-3,364		76,694	523,131	299,802
Finished Motor Gasoline		35	281,440	1,140	8,503	-3,843		11,788	283,173	49,428
Reformulated		_	95,725	1,110	-2,589	7		11,700	93,129	140
Conventional		35	185,715	1,140	11,092	-3,850		11,788	190,044	49,288
Finished Aviation Gasoline			490	1,140		84		11,700	407	1.044
Kerosene-Type Jet Fuel			48,340	3,845		3,230		3,410	45,545	43,249
Kerosene			95	0,010		57		0,110	38	1,674
Distillate Fuel Oil ⁶			142,576	3,419	1,128	843		30,352	115,929	127,405
15 ppm sulfur and under ⁷			126,990	2,591	1,128	-1,470		22,173	110,006	93,412
Greater than 15 ppm to 500 ppm sulfur ⁷			3,228	266	1,120	142		3,160	192	5,473
Greater than 500 ppm sulfur			12,358	562		2,171		5,018	5,731	28,520
Residual Fuel Oil ⁸			13,741	7,216		-1,741		11,740	10,958	34,159
Less than 0.31 percent sulfur			617	1,605		-489		NA	NA	2,562
0.31 to 1.00 percent sulfur			2,181	1,035		-1,148		NA NA	NA NA	6,254
Greater than 1.00 percent sulfur			10,943	4,576		-103		NA NA	NA	25,343
Petrochemical Feedstocks			9,583	2,016		-31		-	11,630	2,778
Naphtha for Petro. Feed. Use			6,136	1,173		26		_	7,283	1,959
Other Oils for Petro. Feed. Use			3,447	843		-57		_	4,347	819
Special Naphthas			1,148	338		-52		1,217	321	1,249
Lubricants			4,985	709		-367		2,631	3,430	9,403
Waxes			206	51		-69		174	152	482
Petroleum Coke			26,670	589		661		13,909	12,689	6,917
Marketable			19,525	589		661		13,909	5,544	6,917
Catalyst			7,145						7,145	
Asphalt and Road Oil			12,571	1,487		-2,154		1,191	15,021	21,436
Still Gas			21,630						21,630	
Miscellaneous Products			2,504	5		18		282	2,209	578
	1	1								

^{-- =} Not Applicable.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.